

# The Price is Right: The Minimum Incentive Level Commercial Customers Need to Participate in Demand Response

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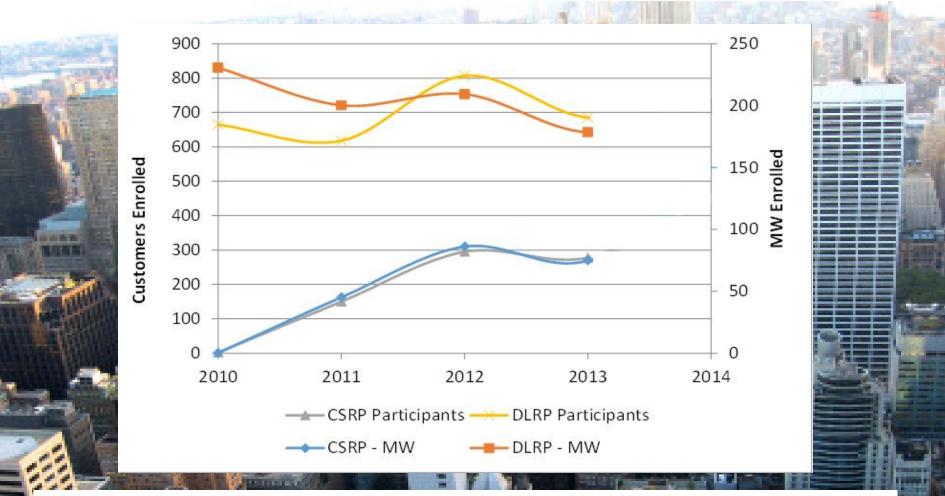
#### Commercial System Relief Program

- Peak shaving program
- □ Events lasting 4 hours with 21 hour notification

### **Distribution Load Relief Program**

- Contingency program
- Events lasting at least 4 hours with 2 hour notification





- In 2013, ConEdison requested programmatic changes to animate the market for DR
- New York PSC approved changes but required additional research be conducted, including a Willingness-to-Accept (WTA) study

### What is a WTA study?

- Survey-based methodology used in economics to estimate the market value of environmental amenities
- Determines the compensation required in exchange for the loss of an environmental amenity
  - In the context of DR, determines the compensation required in exchange for participation in a DR program





#### **Study Objectives**

- Elicit minimum incentive commercial and multifamily customers require to participate in DR
- Assess the degree to which program attributes influence WTA



#### **DR** Program Description

Consider that the DR program will involve a maximum of 5 events per summer, with each event lasting *[DURATION]* hours. Customers will be given *[NOTIFICATION]* hours of notification in advance of the event. *[There is a penalty for not reducing energy during events which may reduce your incentive payment.]* 

#### **Incentive Selection**

Assuming you are willing to pledge *[KILOWATTS]* kilowatts, please select the minimum monthly incentive (\$ per kilowatt per month) that you anticipate you would need to participate in the program.



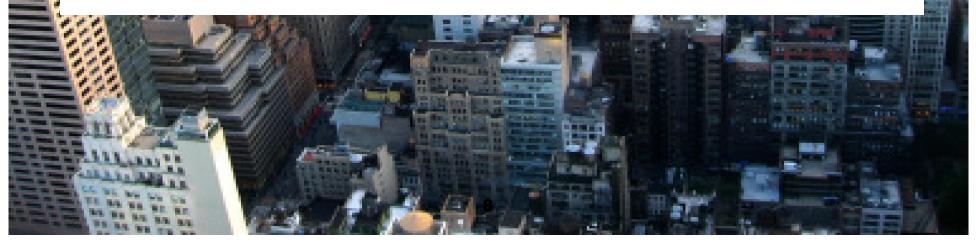
Consider that the DR program will involve a maximum of 5 events per summer, with each event lasting [DURATION] hours. Customers will be given [NOTIFICATION] hours of notification in advance of the event. [There is a penalty for not reducing energy during events which may reduce your incentive payment.]

	Participant	Non-Participant	
DR Program 1	Current Program	Randomly assigned	
DR Program 2	Change in <b>event duration</b> relative to DR Program 1		
DR Program 3	Change in <b>notification period</b> relative to DR Program 1		

Assuming you are willing to pledge [KILOWATTS],...

#### Participants

- □ Current pledge amount at a specific facility
- Equipment and processes available
- Non-Participants
  - □ Historical participation in DR
  - Based on minimum or average kW pledged within same business segment
  - □ If unable or unwilling to pledge, not asked WTA questions

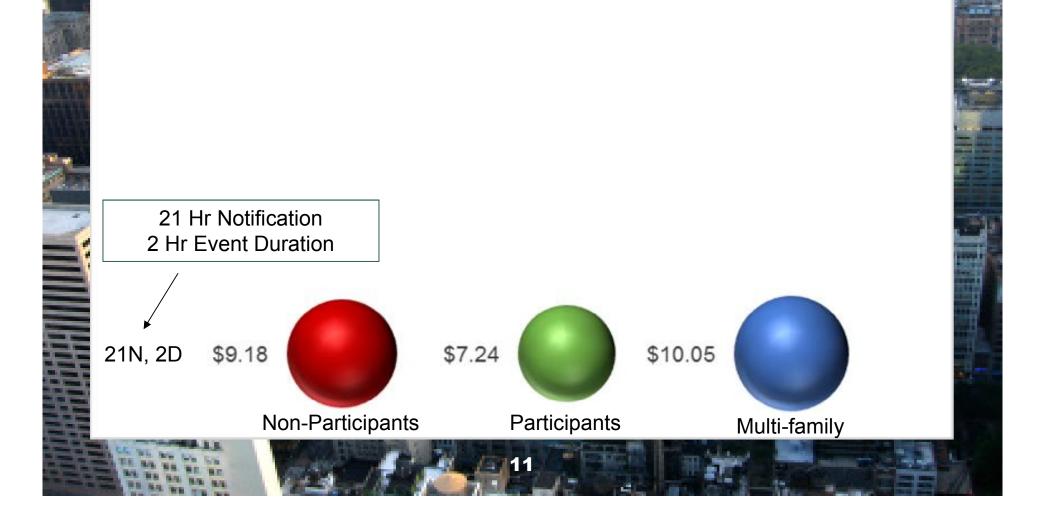


..., please select the minimum monthly incentive (\$ per kilowatt per month) that you anticipate you would need to participate in the program.

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	\$3	This would mean that by the end of summer your monthly incentives would total between \$X and \$Y, depending on the number of events called.	
	\$5		-
	\$10		
	\$15		
ć,	\$20		
	\$25		
	\$30		
ł	\$50		
	More than \$50		
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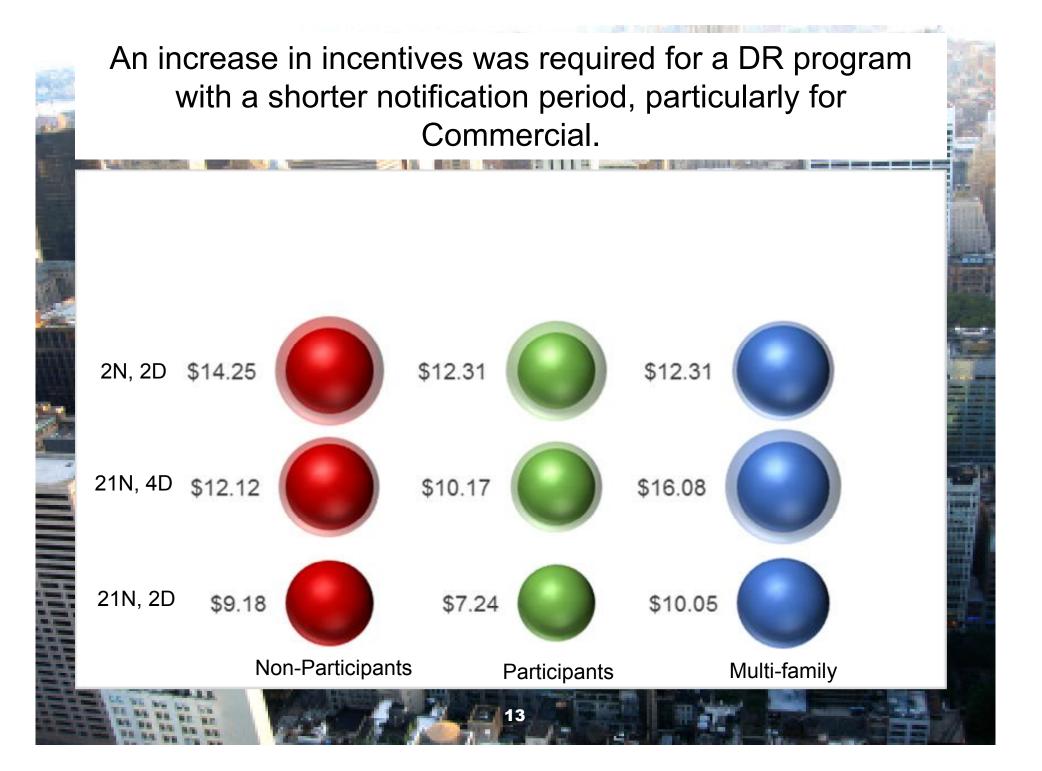
	Commercial	Multi-family	Total
Participant	33	N/A	33
Non- Participant	37	45	82
Total	70	45	115

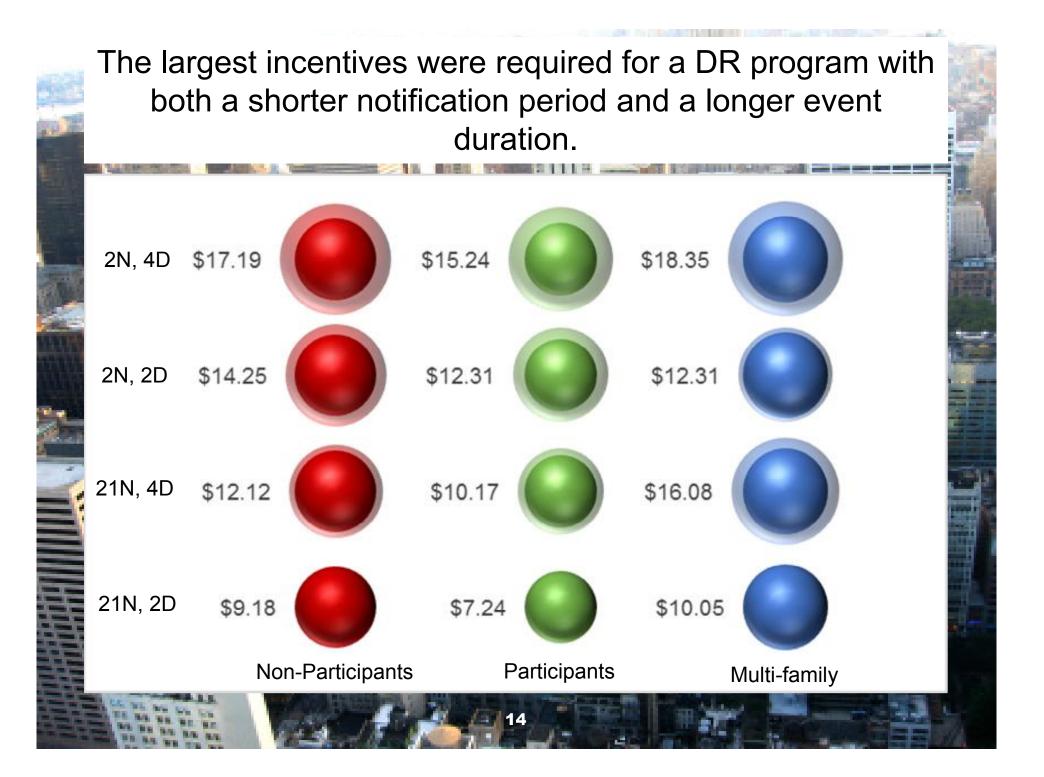
WTA for a DR program with a non-performance penalty for varying notification periods and event durations based on average building size.



An increase in incentives was required for a DR program with a longer event duration, particularly for Multi-family.







## Thank You

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