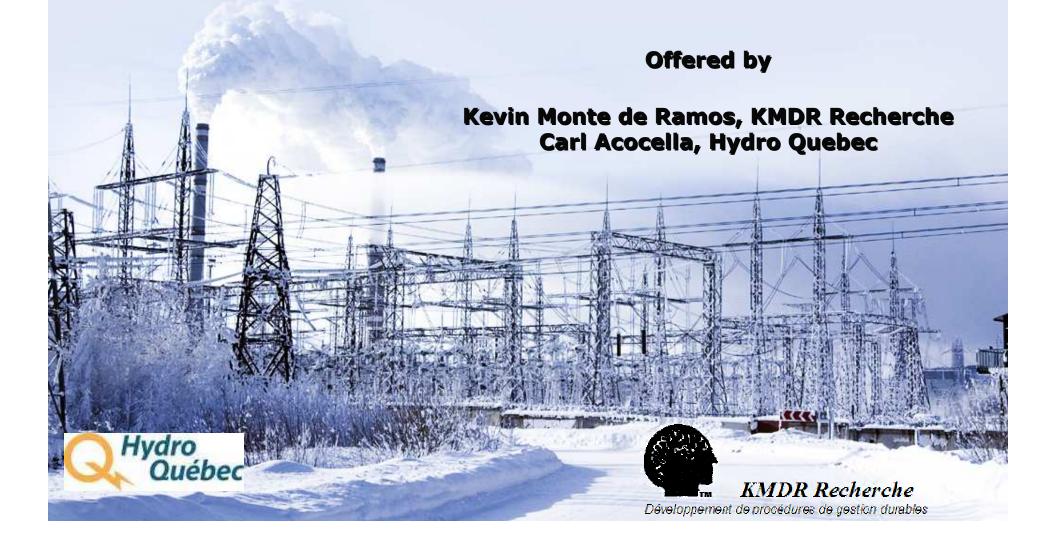
Behavioural analytics for use in causal attribution in a market transformational energy efficiency program



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A Little About Us

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Evolving Evaluation Requirements

Growing public demand for energy efficiency has required utility and government programs to evolve beyond simple resource acquisition models. Market transforming program activities require special analytical methods to properly attribute savings. The industry can no longer rely on simple net-to-gross calculations to document broad market effects.

RELATED COMPETENCIES

- ✓ Market Characterization Study
- Portfolio Planning
- ✓ Logic Modeling
- Program Design
- ✓ Savings Attribution Models
- ✓ Measure Selection Protocols
- ✓ Advanced Analytics

Kevin Monte de Ramos Portfolio Planning/Tracking

Larissa Matveeva Organizational Analytics

Tom Zimmer Billing Analysis/Evaluation

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EMail: INFO@kmdr.net TeleFax: 888-563-7638 Cellular: 802-881-4806 We assist organizations charged with drafting energy policy and utilities seeking to achieve greater energy efficiency.

With personnel committed to the green economy, long before it was named as such, our staff offers a perspective that leads to better designs, robust evaluations, and functional protocols. This results in greater energy savings and demand reductions.

KMDR Recherche has strategic alliances that bring leading industry talent to the table. We work with our clients to customize portfolios; yielding the greatest energy savings per unit of investment.

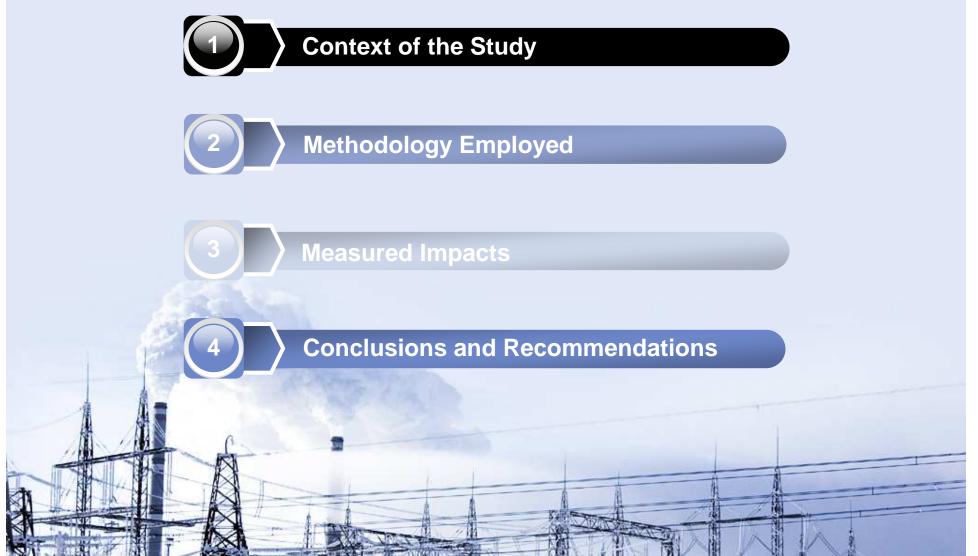
More importantly, we have developed analytical approaches that protect your energy efficiency investments by attributing market effects to your efforts. By so doing, clients have realized energy savings that cost less than 2¢/kWh!

A penny saved really can be a dollar earned.





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North American Context

• Public call for greater energy efficiency

- Despite decades of demonstrated utility commitment
- Hydro Quebec to deliver 11 TWh by 2015
- Exploring wider range of interventions
 - New technologies, Sustainable cities, Codes and standards

• Evaluations must evolve with programs

- Net-to-Gross inappropriate when long-term market effects anticipated
- Net effects studies are both difficult and imprecise
 - Requires specialized expertise to plan and implement
 - Markets are complex with confounding/conflicting factors
 - Substantive and intended effects cannot simply be ignored
 - Intended effects could subtract from your savings



Program Overview

• Refrigerator Recycling Program

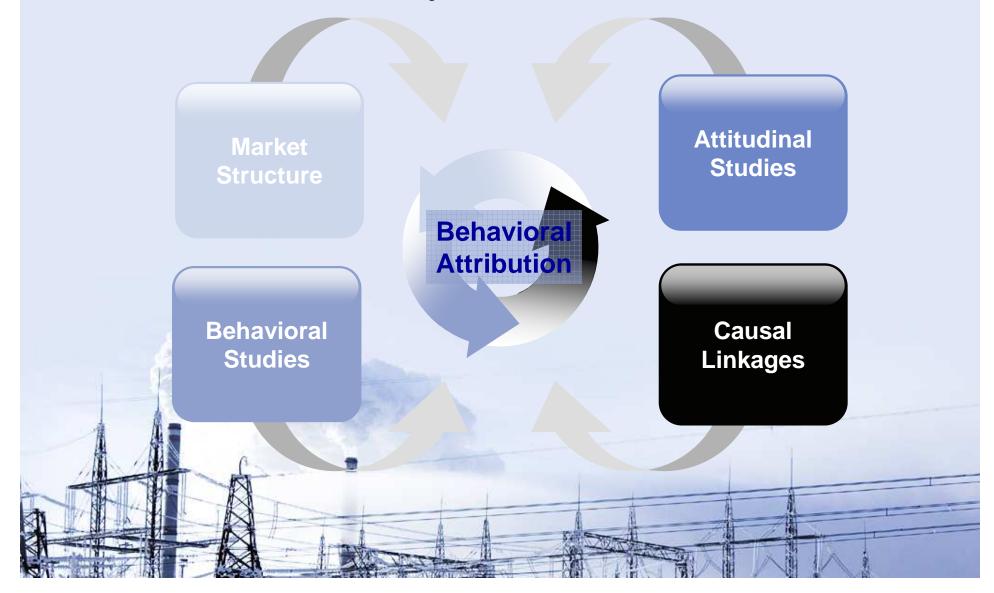
- Program objective
 - Remove aged refrigerators and freezers from the market

• Incentive and offering

- Easy scheduling of appointment
- Free removal of refrigeration unit from the home
- Transport unit to central processing plant
- Safe handling of ALL CONTAMINENTS
- Recycle 95% of materials
- \$60 customer rebate for qualifying unit
- Ads in local paper with 'air support'
 - Messaging controlled by program administrators
 - » \$60 incentive
 - » Up to 4x more energy efficient
 - » Better for the environment

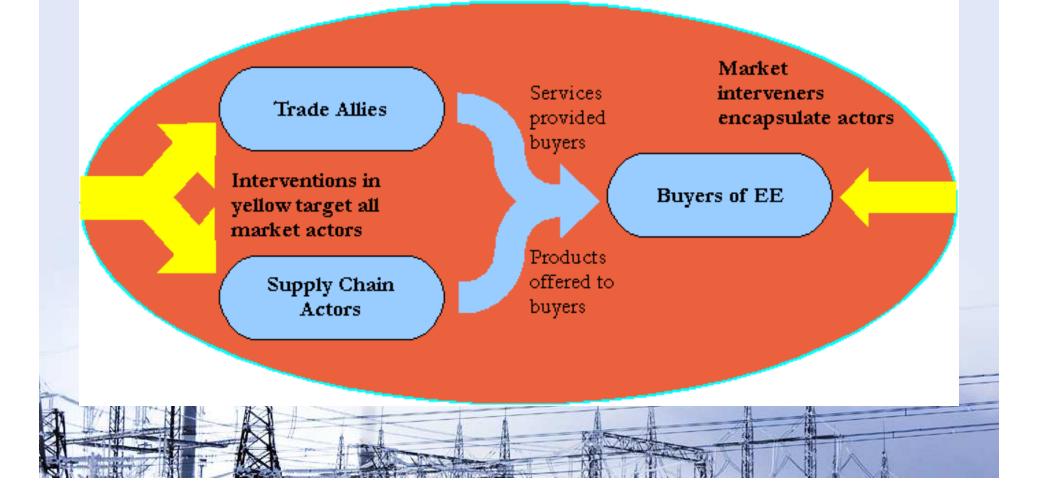


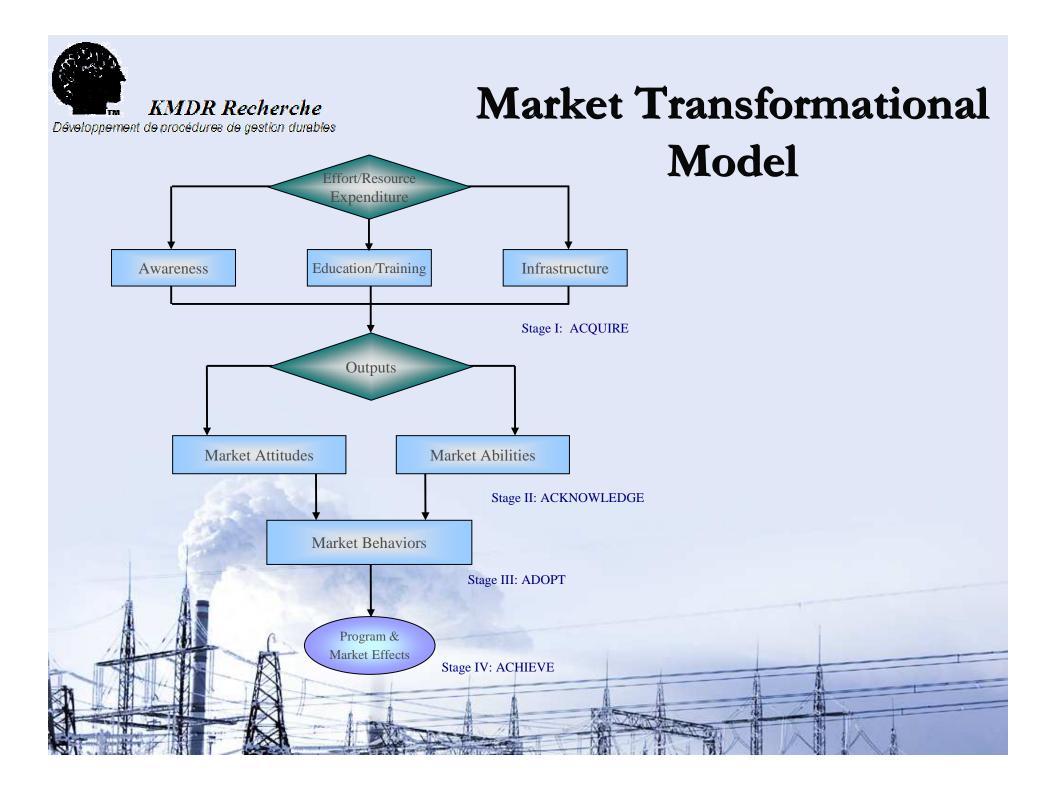
Analysis Process





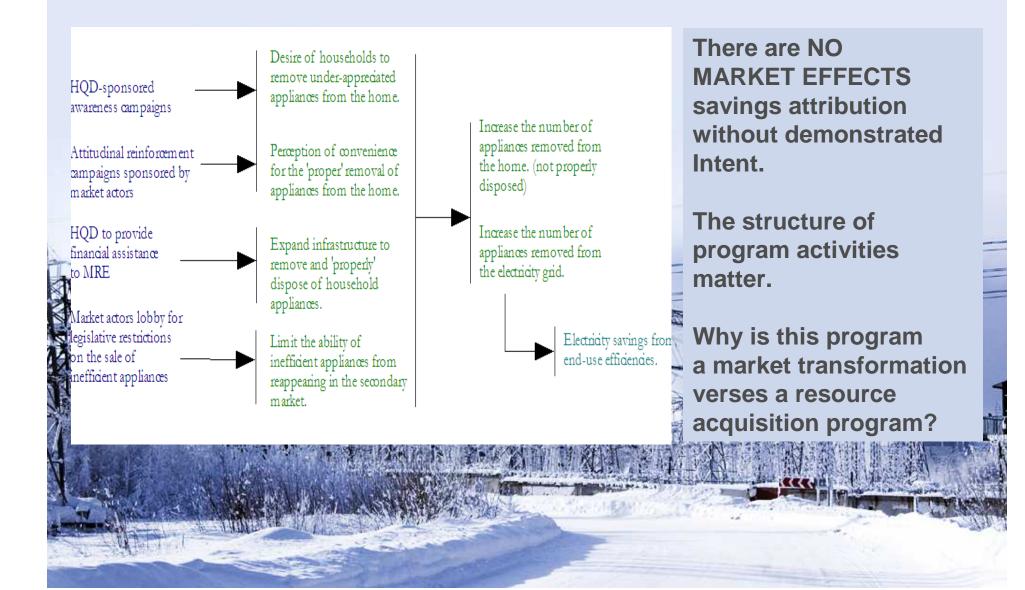
Simplifying Market Effects Study







Logic Models ... are a must!





Can you claim market effects?

> 1. Does program theory identify specific market effects to be measured?

2. Does program theory provide a causal linkage between program activities and the expected outcomes?

3. Does program theory establish a pathway for sustained market intervention or the reoccurrence of program impacts beyond the program period?

4. Is there a high probability that observed market changes resulted from program activities?

> - generalized from the California Evaluation Framework



Planned Savings

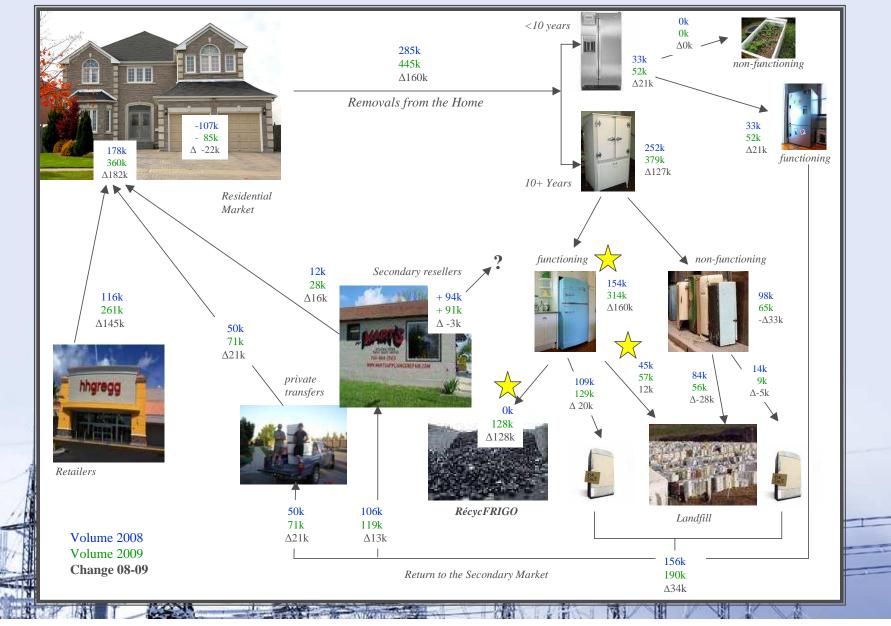
Activity Description	During Program 2008-2010 3 years	
Promotional and informational campaigns funded by HQD to realize planned program volume	68% of plant capacity 255,000 units 242 GWh	
Promotional and informational campaigns funded by HQD that spillover into the broader market	20% spillover to other centers 82,500 units 78 GWh	
Market effect on plant production	20% of plant capacity 75,000 units 71 GWh	
HQD and MRE support of new legislation to limit the resale of inefficient/aged appliances	Passage assumed somewhere within this 3-year period with some pre-legislation adoption	
*Claimed Savings = 895 GWh	391 GWh	



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Behavioral Dashboard

Développement de procédures de gestion durables





N.X.M

Behavioral Change

Targeted Effects	Pre-Program	Post-Program	Commentary
Number of qualifying units disposed from the home	154k	314k	160k incremental 137.5k planned
Number of qualify disposals removed by the program	0k	128k	128k incremental 110k planned
Number of qualify disposals removed by the other actors	45k	57k	12.0k additional 27.5k planned
Number of units removed from the grid (total)	45k (29%)	185k <i>(59%)</i>	140k incremental 137.5k planned 2.5k surplus



Establishing Net Savings

• Without market tracking

- Net-to-Gross protocols applied
- 314k disposals 128k program removals = 186k NP disposals
- 57k (31%) of the 186k non-participant disposals removed naturally
- Therefore, 128k x .69 = 89k units x 948 kWh/unit = <u>84</u> GWh savings

• With market tracking

- Net market effects protocols used
- 154k disposals pre to 314k disposals post; Δ 160k incremental disposals
- Of the 154k disposals, just 45k removed naturally
- Of the 314k disposals, 128k removed via the program and 57k removed naturally
- Net effect = 128k + (57k 45k) = 140k incremental removals
- Therefore, 140k x 948 kWh/unit = <u>133</u> GWh savings

Net Effects vs Net-to-Gross

- 133 GWh 84 GWh = 49 GWh
- 1.12¢/kWh verses 29¢/kWh
- The equivalent of \$14.2 million worth of program savings

Conclusions

Market effects can lead to relatively inexpensive savings attribution; although not a replacement for program investment

Challenging to move from resource acquisition to market transformation

 coaching needed to link savings attribution with program design
 service providers concerned about units, utility concerned with savings
 this is a transformational effort in itself

> Utilities should consider the impact of evaluation approaches on savings attribution. The impacts can be substantial as we have seen. HQD had the foresight to anticipate these effects and will realize a \$14 million savings ... If only I were paid by the kWh!



Développement de procédures de gestion durables