Residential Electricity End-use Disaggregation Using Whole Home Disaggregation Technologies



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U.S. Energy Information Administration

Agenda

- Background
- Submetering and Load Disaggregation Technology
- Phase I
- Data and Results
- Lessons Learned
- Next Steps Phase II
- Conclusion



Residential Energy Consumption Survey (RECS)

40 year program of benchmark energy usage information collected via the Residential Energy Consumption Survey (RECS) and the Commercial Buildings Energy Consumption Survey (CBECS)

- Phase 1: Nationwide sample surveys using in-person interviews to collect building/household characteristics (voluntary)
- Phase 2: Follow-on collection of utility billing data from suppliers (mandatory)
- Phase 3: Modeled end-uses



RECS End-Use Modeling

Given the *annual* total residential energy consumption for a specific fuel, how does it decompose into end uses such as space heating, air conditioning, water heating, etc?





Goals of EIA residential submetering and load disaggregation project

- Simultaneous collection of characteristics and consumption data using whole home submetering technology
- Validation of current RECS end-use models
 - Confirm coverage of end-uses
 - Confirm accuracy of modeled end-uses
- Additional collection of new, smaller end-uses (miscellaneous end uses)
- Real time updating of new energy-using products in the home
- Prioritize the research:
 - Tier 1 Refrigerators, Dishwashers, Clothes Washers, Dryers, Cooking, Air Conditioning, Heating, Water Heating
 - Tier 2 Computers, Televisions, Home Entertainment
 - Tier 3 Lighting, Rare End Uses, Residual



PNNL Plan

- Evaluate applicability of disaggregation to improve RECS
 - Evaluate disaggregation performance and accuracy
 - Develop protocols for installing and maintaining equipment as well as gaining consumer acceptance
- Phase I: Validate performance
 - Eight homes in Portland, OR for two years
 - Source of truth submeter for major circuits + testing of disaggregation technologies
- Phase II: Augment existing pilot
 - Complementary task with AMI data disaggregation
 - Through late 2019



Submetering & Disaggregation Technology

Disaggregation with different sources of inputs



CT sensors installed in breaker panel



Utility meter adapter/recorder



Utility meter wireless sensor



EMF sensor installed at breaker panel



Data from the Utility Smart meter



Submetering & Disaggregation Technology

	Ground Truth	Product A	Product B	Product C
Technology	Submeter	Disaggregation	Disaggregation	Draggregation
Hardware Cost (\$)	\$720	\$270 (+\$50 for PV)	\$160	\$780
Labor to Install & Setup	8 hours	1 hour	15-45 min	5 hours
Labor to Remove	4 hours	1 hour	None	2 hours
Estimated Total Cost (\$)	\$2,200	\$600	\$300	\$1,600
Electrician to Install?	Yes	Yes	No	Yes
WiFi Performance	Average	Good	Poor	Grod
Maintenance Support	Low	Low	High	Low

Product B changed algorithms

Product C removed from evaluation



Phase I

- Recruitment PNNL staff candidates (Portland, OR)
 - Number & locations of electrical panels (with pictures)
 - Electric loads
 - Unique loads
- Homeowner agreements
 - PNNL legal and contracts offices
 - Data privacy
- Subcontractor selection
 - Local presence
 - Communications & electrical engineering expertise



Avoid!



Josh Butzbaugh and Ebony Mayhorn, Pacific Northwest National Laboratory and Bill McNary, U.S. Energy Information Administration IEPEC, Denver, CO, August 21, 2019

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Before

No Enclosure

External Enclosure

Attached to Utility Meter



Match Rate (MR) demonstrated as a good measure of accuracy





MR = 50%



MR = 90%





Product A shows the most potential based on limited data

Match Rate – Overall





Product B has a promising product design, but communications reliability and accuracy are inadequate for large-scale disaggregation

	Advantages	Disadvantages	
Installation	 < 1 hour No electrician needed Potential for participants to self-install 	 Indoor + outdoor installation Repeater or mesh network needed in some cases 	
Cost	Lowest		
Maintenance	Customer service is helpful	Poor communication strengthFrequent participant engagement needed	
Monitoring		 Does not ID all priority end uses Difficult to map disaggregation to ground truth Poor identification & accuracy 	



Product A demonstrated the most potential and warranted further investigation

	Advantages	Disadvantages	
Installation	• < 1 hour	Electrician needed for typical person	
Cost	Reasonable cost		
Maintenance	 Occasional participant engagement needed No major data losses after communication issues resolved 	 Heavy bandwidth consumption Data lost if device offline > 8 hrs 	
Monitoring	 Easy to map to ground truth Great and fair accuracy shown for several end uses High sampling rate 	 Installed in subset of homes (limited data sample) 	



Lessons Learned

Site Challenges	Best Practices
WiFi in Garages & Basements	 WiFi signal strength meter WiFi repeaters added to three homes Mesh network WiFi system Validating online/offline devices Protocol for re-establishing communications
Shared & Mislabeled Circuits	 Identify inactive circuits Testing of end uses on circuits Collect model numbers Plug load monitors



Next Steps – Phase II

Augment Phase I

- Install Product A in the four homes without it
- Remove the other disaggregation products from pilot
- Revisit all homes to improve ground truth

Disaggregation of Higher-Frequency AMI Data

- Matched pair of AMI data and ground truth data
- Analyze the ground truth data for baseline
- Partner with vendor(s) to disaggregate AMI data
- Compare disaggregation results with ground truth



Conclusions

- Homeowner acceptance, communications reliability, cost, and accuracy varies between load disaggregation products
- One of the three load disaggregation products demonstrated strong potential to support EIA, and therefore merited further evaluation in Phase II
- Other two products have unique characteristics that may serve consumers with different priorities
- Over the long term, AMI data disaggregation may offer a scalable, cost effective solution for understanding end-use energy consumption





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