



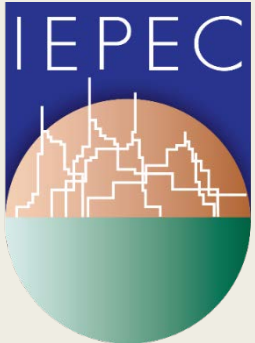
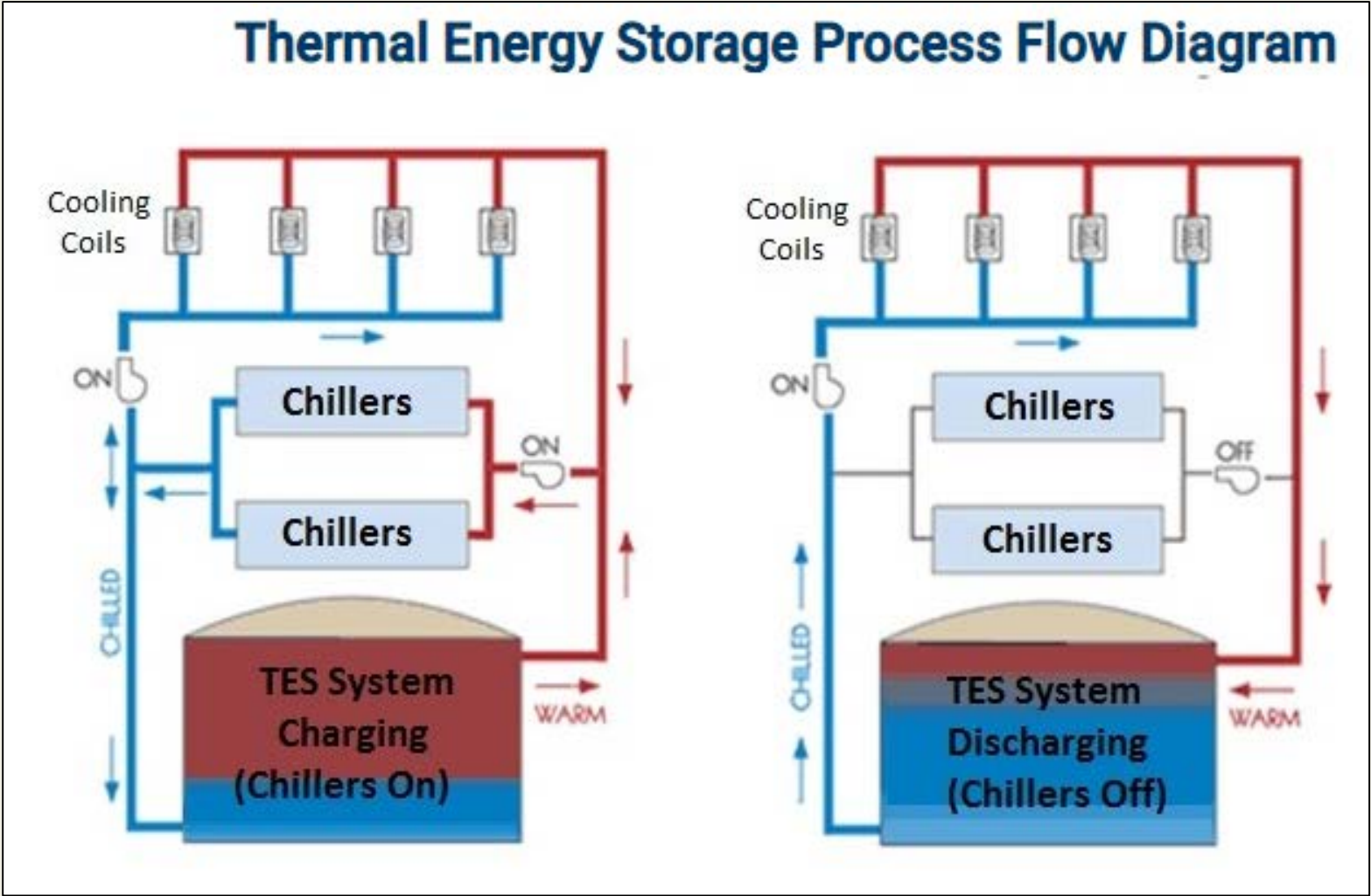
**WARREN ENERGY
ENGINEERING, LLC**

**Case Study: Evaluating Demand Savings from Chilled
Water Thermal Energy Storage**

August 19, 2019

IEPEC Denver

Thermal Energy Storage – How it Works:



Key Considerations

- Focus here only on demand (kW) savings
- Goal: reduce demand (kW) by turning off chiller plant equipment
- 2 main types: sensible (chilled water), latent (“ice”)
- Systems cannot respond instantly - need to plan for operation
- How does program define demand?
- Not just demand of plant equipment, but how they operate



Savings Formulation – Built-up Model

$$kW_{save} = kW_{plant} (baseline, peak) - kW_{plant} (post, peak),$$

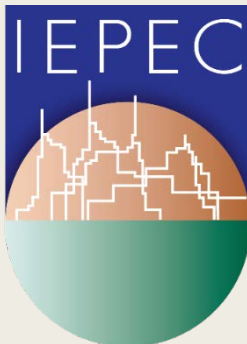
$$kW_{plant} (baseline, peak) = \sum_i (kW_{chillerbase}, i) + \sum_i (kW_{pumpbase}, i) + \sum_i (kW_{ctbase}, i),$$

$$kW_{chiller} = \sum_i (tons, i * kW/ton, i),$$

$$kW_{pump} = \sum_i (kW_{pchwbase}, i) + \sum_i (kW_{schwbase}, i) + \sum_i (kW_{cwpbase}, i);$$

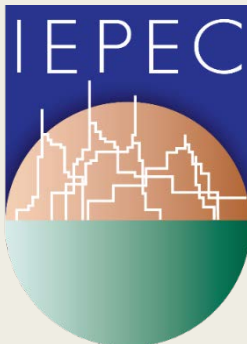
$$kW_{plant} (post, peak) = \sum_i (kW_{chillerpost}, i) + \sum_i (kW_{pumpppost}, i) + \sum_i (kW_{ctpost}, i) - \sum_i (kW_{TESpost}, i)$$

- Best source is direct measurement of equipment
- EMS with trending data ideal
- Understand how plant is sequenced



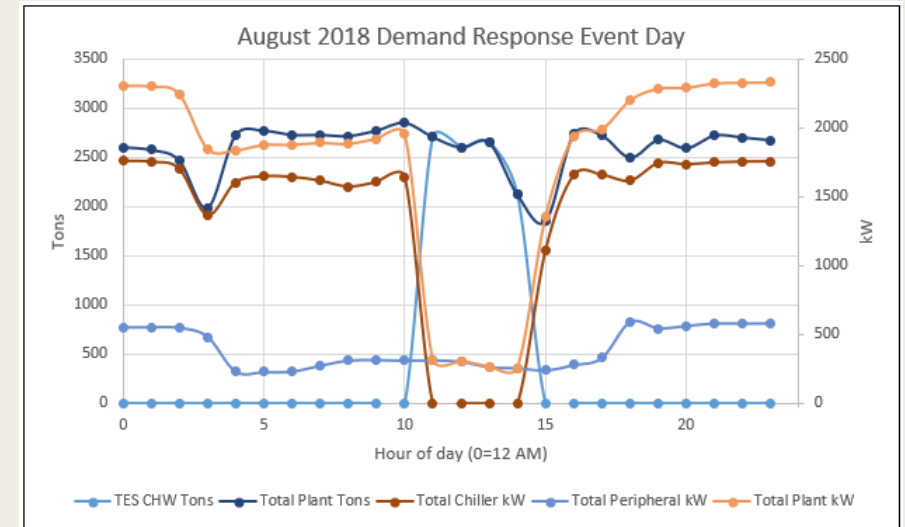
Challenges

Item	Response
Plant Config. & Sequencing	“On the hottest day of the year, what equipment is running?” “What output of chiller #1 do you switch to chiller #2?”
No or bad baseline data	Ask for partial metering May need to use judgements – uncertainties likely
Chiller Efficiency	Code or nominal not the best picture Varies with age, load, etc.
Pump and Fan kW	May be able to use constant values – understand operation For VSD, best to do some metering



Case Study

- Large office complex, ~2,500 tons peak load
- Ice storage system – all chillers off
- No baseline EMS data
- Very limited baseline metering
- Chillers also replaced – could not meter in post
- Peak Period:
2 – 6 PM, M-F, 6/1 – 9/30, when “event” called



Results

Parameter	Baseline Value	Post-Installation Value	Savings
Peak Load (tons)	2,500	2,500	N/A
Chiller kW	1,500	279	1,221
Condenser Water Pump kW	550	31	519
Cooling Tower kW	135	40	95
Total kW	2,185	350	1,835

- 10% less kW savings than predicted
- Some CW system load (small effect)
- Able to determine 1 chiller was running for 15 min during 1 event





WARREN ENERGY ENGINEERING, LLC

Anthony Giamella

Energy Consultant

+1 610.869.7590 ext. 104

anthony@warren-energy.com

www.warren-energy.com

Office Locations

West Grove, PA

Harrison, NY

